

Plugged & abandoned 4/15/76

FILE NOTATIONS

Entered in NID File
Location Map Plotted
Card Indexed
✓

Checked by Chief
Approval Letter
Disapproval Letter
PMB
13.21.73

COMPLETION DATA:

Date Well Completed 4/15/76

OW..... WW..... TA.....

GW..... OS..... PA.....

Location Inspected

Bond released

State or Fee Land

LOGS FILED

Driller's Log.....

Electric Logs (No.)
✓

E..... I..... Dual I Lat. ✓..... GR-N..... Micro.....

(BHC) Sonic GR. ✓..... Lat..... MI-L..... Sonic.....

CBLog..... CCLog..... Others.. FDC.....

1-19-76 Well name changed to Spring Hollow Unit -
TRIBAL # 3-3223

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2619; Casper, WY 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

2010' FNL & 2088' FEL (SW NE)

At proposed prod. zone

same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Bluebell, Utah - 1 mi E, 6 mis N, 2 mis W

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

2010' FNL

Section 32

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.No other well
in Sec 32

16. NO. OF ACRES IN LEASE

640

19. PROPOSED DEPTH

18,500'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

640

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6988' Ungraded grnd

22. APPROX. DATE WORK WILL START*

Upon approval of
this notice

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
36"	30" OD New	.375" wall	60-70'	To bottom of cellar
26"	20" OD New	94# H-40	500'	To bottom of cellar
13-3/4"	10-3/4" OD New	40.5# K-55	3,000'	To bottom of cellar
9-7/8"	7-5/8" OD New	27.9 & 33.7 & 39# P-110	16,000'	Lower 4000'
6-1/2"	5-1/2" New	23# P-110	15,500' to 18,500'	Entire Liner

Propose to drill a 18,500' test of Wasatch Formation. Anticipated BHP at 18,000' = 15,100 psi.

Install on 10-3/4" surface csg one bag type, double gate (blind rams and 5" DP rams) and rotating head with appropriate manifold to match BOP stack (minimum of 900 Series equipment). Surface csg flange and spools will be 10" Series 900.

Install on 7-5/8" OD intermediate csg one bag type, one double gate, one single gate (4" DP rams and blind rams plus 4" DP rams), and a rotating head with appropriate manifold (minimum of 1500 Series equipment). Intermediate spool and flanges will be 6" Series 1500.

Continued on backside.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. ORIGINAL SIGNED BY

L. M. WILSON

SIGNED L. M. WilsonTITLE Area Production ManagerDATE December 18, 1973

(This space for Federal or State office use)

PERMIT NO. 43-013-30284

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

cc: Utah Oil & Gas Commission

Bureau of Indian Affairs; Uintah-Ouray Agency; Ft. Duchesne, UT 84026

*See Instructions On Reverse Side

Ute Distribution Corp.; Box 696; Roosevelt, UT 84066

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

*GPO 752-331

Mud - fresh water, low solids, non-dispersed, from surface to TD.

Flow sensors, PVT equipment, pump stroke counters, degasser, mud separator, hydraulic choke and gas detector will be utilized. Upper Kelly Cock will be used from 3000' to TD. Lower Kelly Cock and DP Sub will be available on the rig floor.

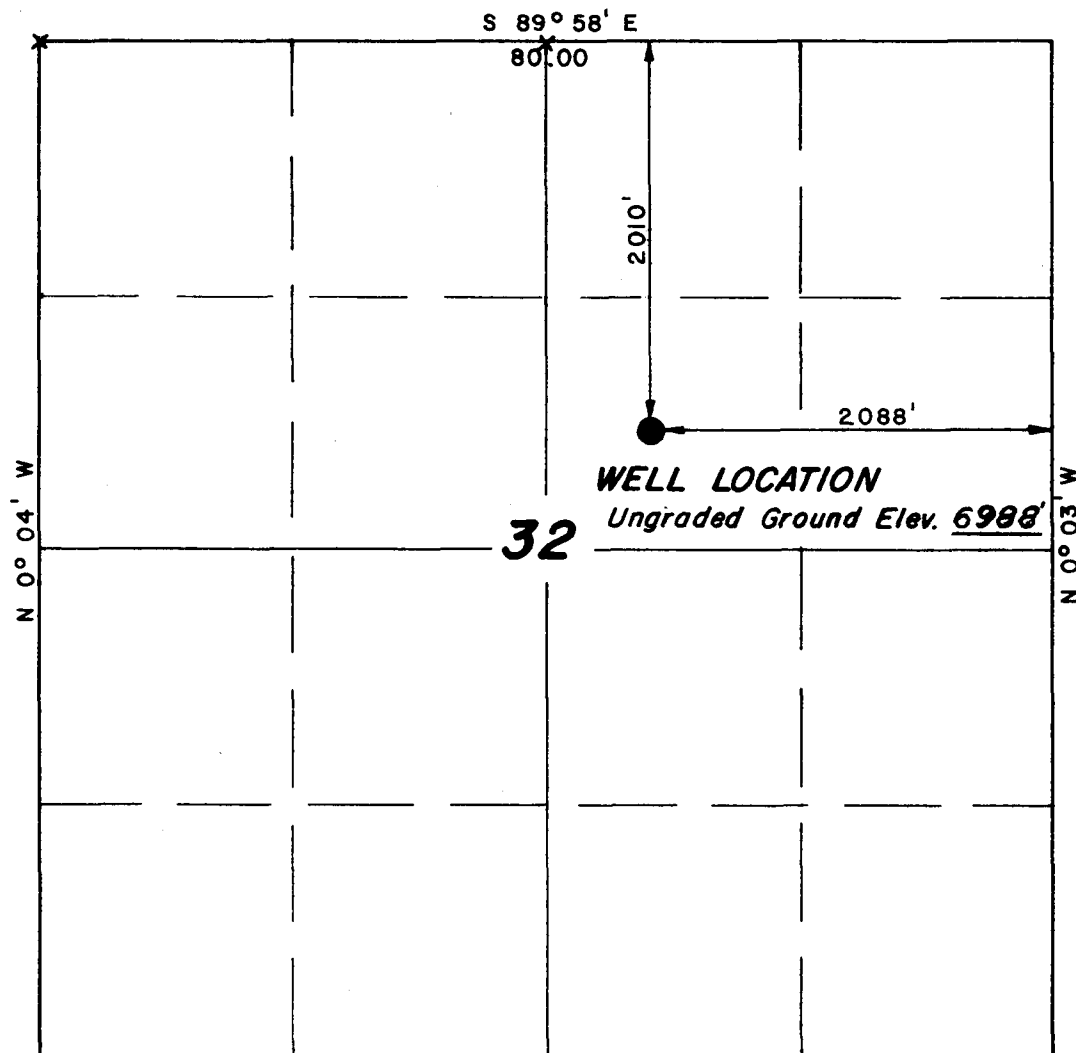
DEC 21 1973

T1N, R3W, U.S.B.&M.

PROJECT

GULF OIL CORP.

Well location, located as shown
in the SW 1/4 NE 1/4 Sec. 32,
T1N, R3W, U.S.B.&M., Duchesne
County, Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Gene Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

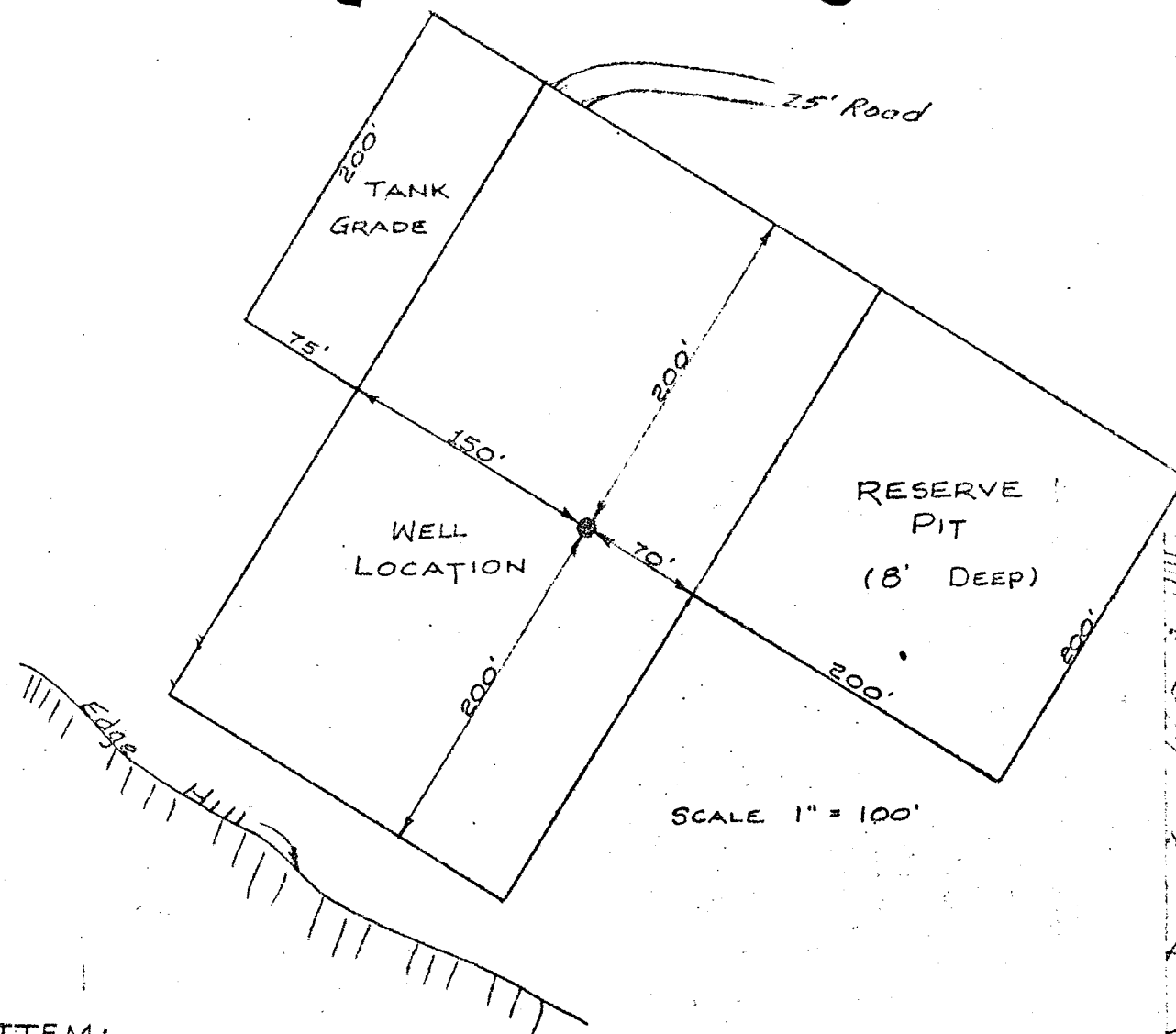
UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 11 Dec. 1973
PARTY G.S. & R.R.	REFERENCES GLO Plat
WEATHER SNOW & COLD	FILE Gulf Oil Corp.

GULF OIL CORPORATION
 PROPOSED LOCATION LAYOUT
 FOR SECTION 32
 SECTION 32, T1N, R3W, U.S.B. & M.
 DUCHESNE COUNTY,
 UTAH

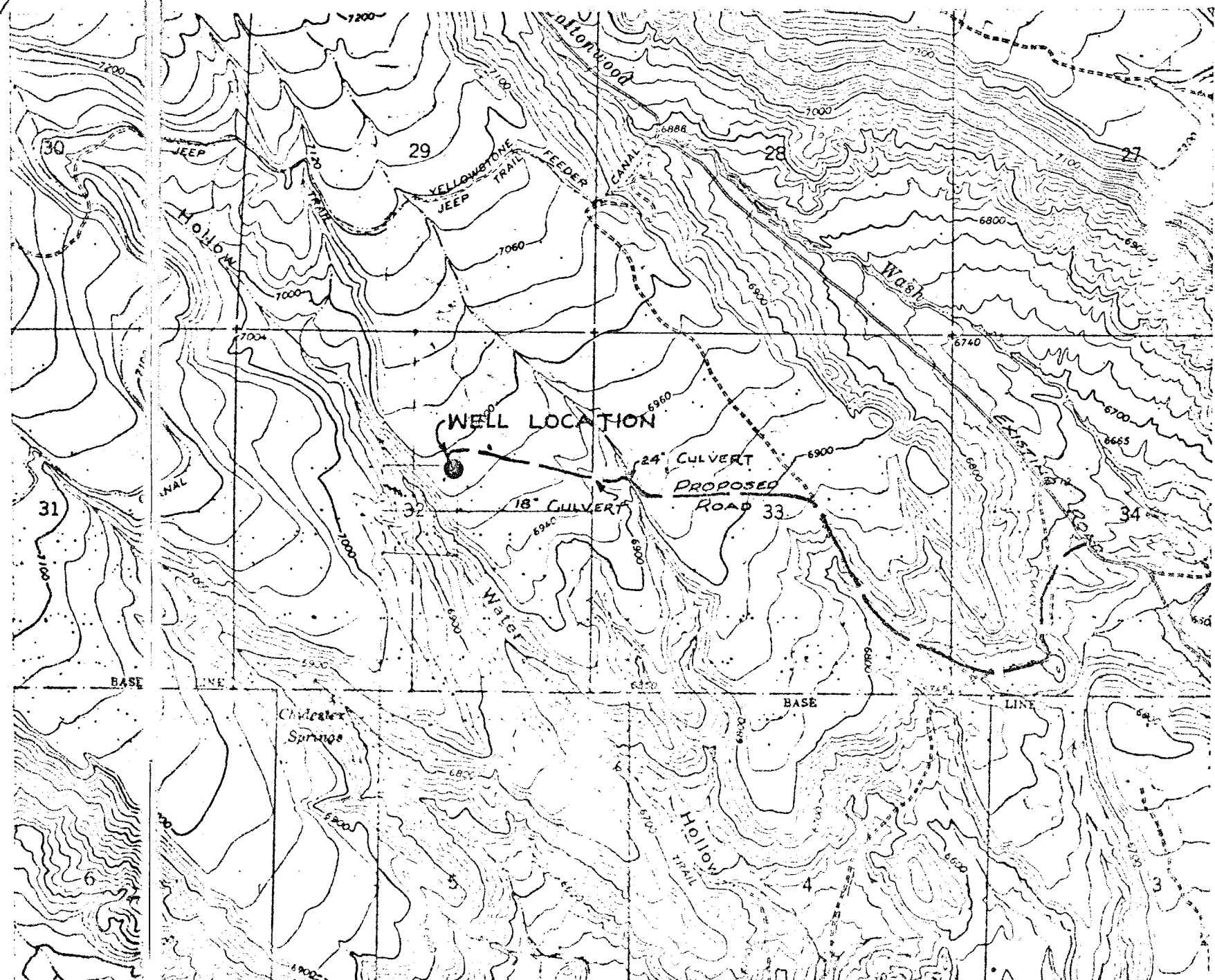
DATE - 11 DEC. 1973

DEC 21 1973



ITEM:

3. NEAREST WELLS
 There are no known WELLS WITHIN a radius of 1/2 Mi.
6. Water to drill this well will be pumped & piped to location from WATER HOLLOW CREEK 1100'± West
7. WASTE DISPOSEL
 All waste that can be burned will be ; other waste materials will be buried.
8. CAMPS
 There will be no camps built.
9. AIRSTRIPS
 There will be no airstrips built.
11. RESTORATION OF SURFACE
 On completion, pits will be filled, location will be leveled, remaining production facilities will be fenced and remaining disturbed area will be reseeded as required.
12. TOPOGRAPHY
 Low hills, rocky-sandy soil, cedar covered.



December 21, 1973

Gulf Oil Corporation
Box 2619
Casper, Wyoming 82601

Re: Well No. Ute Tribal #1-3223
Sec. 32, T. 1 N, R. 3 W, USM
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL -- Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-013-30284.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYALLOTTEE
TRIBE Ute
LEASE NO. 14-20-H62-1478**LESSEE'S MONTHLY REPORT OF OPERATIONS**State Utah County Duchesne Field AltamontThe following is a correct report of operations and production (including drilling and producing wells) for the month of February, 19 74,Agent's address P. O. Box 2619 Company Gulf Oil Corporation
Casper, Wyoming 82601 Signed R. W. Hedges for R. O. ClarkPhone 307-235-5783 Agent's title Area Services Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If used, so state)	REMARKS (If drilling, describe work done, casing, date and result of test, or estimate content of gas)
SW NE 32	1N	3W	1-3223	-	-		-		-	TD 8,774' Trip 3/1 Spotted 350 sx cmt at 1,468'; 10-3/4" csg set at 2,965' cmt d w/1,600 sx cmt
3 - U.S.G.S., SLC 2 - Oil & Gas Cons. Comm., SLC 1 - DeGolyer and MacNaughton 1 - M. F. Bearly 1 - F.S.G. 1 - OC 2 - File										
										Ute Tribal 1-3223

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold;
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved
Budget Bureau No. 42-37144

ALLOTTEE
TRIBE Ute
LEASE NO. 14-20-H62-1478

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Altamont

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1974

Agent's address P. O. Box 2619 Company Gulf Oil Corporation
Casper, Wyoming 82601 Signed R. Whitledge for BOCH

Phone 307-235-5783 Agent's title Area Services Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	Date Produced	BARRELS OF OIL	GRAVITY	Cu. Ft. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If None, so state)	REMARKS (Include depth of well, nature and type of test, for example content of gas)
SW NE 32	1N	3W	1-3223	-	-		-		-	TD 12,935' Trip 4/
										GAS SUMMARY
									Total Production	-
									Lease Use	-
									Flared	-
										CUMULATIVE PRODUCTION
										O BO O BW O

- 3 - U.S.G.S., SLC
- 2 - Oil & Gas Cons. Comm., SLC
- 1 - DeGolyer and MacNaughton
- 1 - M. F. Bearly
- 1 - F.S.G.
- 1 - OC
- 2 - File

Ute Tribal 1-3223

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold;
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved,
Budget Bureau No. 42-10714.4.

ALLOTTEE.....
TRIBE.....Ute
LEASE No. 14-20-1152-1478.....

LEASEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Almont

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1974.

Agent's address P.O. Box 1819 Company Gulf Oil Corporation

Barrow, Wyoming 82601 Signed Pauline Whithelge for R. Charles

Phone 307-235-5783 Agent's title Area Supervisor

Sec. and 1/4 of 1/4	TWP	RANGE	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (in thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (if drilling, depth of last down, course, date and reason for gasless content of test)
SW NE 32	1N	3W	1-32-23	-	-	-	-	-	-	TD 14,453' Fishing job 5/1 Top of fish at 13,022' 5" liner top at 9,822' btm at 13,096' cmted w/795 sx.
OIL										
On hand at beginning of month										
Produced during month										
Sold during month										
Unavoidably lost										
Reason										
On hand at end of month										
GAS										
Sold										
Flare d/Vented										
Used On/Off Lease										
CUMULATIVE PRODUCTION										
- BO - BW - MCF										
Ute Tribal #1-32-23										

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold;
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

For 1914 revised
D. M. D. No. 12 1-1-14

ALLIANCE
TRIBE Ute
LEASE NO. 14-20-H62-1478L

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Eschschewa Field Alhambra

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1924

Agent's address P. O. Box 2619 Company Gulf Oil Corporation
Casper, Wyoming 82601 Signed P. Whiteley for R. O. Charles

Phone 307-235-5783 Agent's title Area Supervisor

SEC. AND R. OF 34	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CUM. FT. OF GAS (In thousands)	GALLONS OF WATER RECOVERED	BARRELS OF WATER (If used, so state)	REMARKS If drilling depth of well down, record date and result of test for gasoline content of gas
SW NE 32	1N	3W	1-3223	-	-	-	-	-	-	TD 18,070' 7/1 WO tbq for fishing job 5 1/2" liner btm at 18,068' top at 14,553' cmt'd w/ 1,135 sx
<p><u>OIL</u></p> <p>On hand at beginning of month</p> <p>Produced during month</p> <p>Sold during month</p> <p>Unavoidably lost</p> <p>Reason</p> <p>On hand at end of month</p> <p><u>GAS</u></p> <p>Sold</p> <p>Flared/Vented</p> <p>Used On/Off Lease</p> <p><u>CUMULATIVE PRODUCTION</u></p> <p>0 BO 0 BW 0 MCF</p> <p>Ute Tribal 1-3223</p>										
3 -	U.S.G.S.	SLC								
2 -	Utah Oil & Gas Cons. Comm.,	SLC								
1 -	DeColyer and MacNaughton									
1 -	L. F. Beatty									
1 -	F.S.C.									
1 -	Houston									
1 -	EC									
2 -	File									
1 -	Gary Propp									

Notes—There were No runs or sales of oil; No M. cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

Note—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form G-2 (Rev. 12-1-41)
Budget Form No. 12-1-41

ALLOTTEE
TRIBE Ute
LEASE NO. 14-20-H52-1478

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Aitmont

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1974

Agent's address P.O. Box 2519 Company Gulf Oil Corporation
Casper, Wyoming 82601 Signed P. Whitley for R. O. Charles

Phone 307-235-5783 Agent's title Area Services Supervisor

SEC. AND R. OF 34	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. of GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (if none, so state)	REMARKS (If drilling, depth of shot down, casing; date and result of test for gasoline content of gas)
SW NE 32	1N	3W	1-3223	-	-	-	-	-	-	TD 18,070' Fishing 8/1 Top of fish at 10,289'
OIL										
On hand at beginning of month										
Produced during month										
Sold during month										
Unavoidably lost										
Reason										
On hand at end of month										
GAS										
Sold										
Flared/Vented										
Used On/Off Lease										
CUMULATIVE PRODUCTION										
3 - U.S.G.S., SLC										
2 - Utah Oil & Gas Cons. Comm., SLC										
1 - DeGolyer and MacNaughton										
1 - F. F. Bearly										
1 - F.S.P.									BO	BW MCF
1 - Houston										
1 - DC										
2 - File										
1 - Gary Propp										
										Ute Tribal 1-3223

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold;
No runs or sales of gasoline during the month. (Write "no" where applicable)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 1000-1
Revised March 12, 1961

ALLOTMENT
TAXES Ute
LEASE NO. 14-20-H62-1478

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Altamont

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1974.

Agent's address P. O. Box 2519 Company Gulf Oil Corporation
Casper, Wyoming 82601 Signed Pauline Whitley

Phone 307-235-5703 Agent's title Senior Clerk

SEC. AND 1/4 CT. 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NE 32	1N	3W	1-3223	-	-	-	-	-	-	TD 18,070 PBTD 18,031 Stdg for completion 9/1/74
<p><u>OIL</u></p> <p>On hand at beginning of month</p> <p>Produced during month</p> <p>Sold during month:</p> <p>Unavoidably lost</p> <p>Reason</p> <p>On hand at end of month</p> <p><u>GAS</u></p> <p>Sold</p> <p>Flared/Vented</p> <p>Used On/Off Lease</p> <p><u>CUMULATIVE PRODUCTION</u></p> <p>BO BW MCF</p> <p>Ute Tribal 1-3223</p>										
3 -	U.S.G.S.	SLC								
2 -	Utah Oil & Gas Cons. Comm.,	SLC								
1 -	DeGolyer and MacNaughton									
1 -	M. F. Bearly									
1 -	F.S.S.									
1 -	Houston									
1 -	OC									
2 -	File									
1 -	Gary Propp									

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved
Bureau Form No. 12 10714.1

ALLOTTEE
TAXES Ute
LEASE NO. 14-20-H62-1478

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Altamont

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 19 74

Agent's address P. O. Box 2619 Company Gulf Oil Corporation
Casper, Wyoming 82601 Signed Pauline Whitelego

Phone 307-235-5783 Agent's title Senior Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If made, so state)	REMARKS (If date of drilling or shut down, cause; date and result of test for gasoline content of gas)
SW NE 32	1N	3W	1-3223		-		-		-	TD 18,070' PBTD 18,031' Standing for completion
<u>OIL</u>										
								On hand at beginning of month		
								Produced during month		
								Sold during month		
								Unavoidably lost		
								Reason		
								On hand at end of month		
<u>GAS</u>										
								Sold		
								Flared/Vented		
								Used On/Off Lease		
<u>CUMULATIVE PRODUCTION</u>										
3 -	U.S.G.S.	SLC								
2 -	Utah Oil & Gas Cons. Comm.,	SLC								
1 -	DeGolyer and MacNaughton									
1 -	M. F. Bearly									
1 -	F.S.G.									
1 -	Houston									
1 -	OC									
2 -	File									
1 -	Gary Propp									
								BO	BW	MCF
								Ute Tribal 1-3223		

NOTE.—There were runs or sales of oil; M. cu. ft. of gas sold;

..... runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE
TRIBE Ute
LEASE NO. 14-20-1162-1478.....

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Altamont

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1974.

Agent's address P. O. Box 2619 Company Gulf Oil Corporation
Casper, Wyoming 82601 Signed Pauline W. Little Jr.

Phone 307-235-5793 Agent's title Senior Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NE 32	1N	3W	1-3223							TD 18,070' PBTD 18,031' WO Completion rig
<u>OIL</u>										
								On hand at beginning of month		
								Produced during month		
								Sold during month		
								Unavoidably lost		
								Reason		
								On hand at end of month		
<u>GAS</u>										
								Sold		
								Flared/Vented		
								Used On/Off Lease		
<u>CUMULATIVE PRODUCTION</u>										
									BO	BW

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1478

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

1-3273

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

32-1N-3W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1. OIL ☒ GAS ☐ OTHER ☐
WELL WELL WELL

2. NAME OF OPERATOR
Gulf Oil Co. - U. S.

3. ADDRESS OF OPERATOR
P. O. Box 2619; Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2010' FNL & 2088' FEL (SW NE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6988' Grnd.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☒

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

REPAIRING WELL

☐
☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well currently being completed. Plan to flare gas during and subsequent to completion to clean up and evaluate well as permitted by Utah Oil and Gas Conservation Board Order 144-2 effective 6-1-74. This provides for:

- a) 15 day test period unlimited flare. Estimate flare 27,000 mcf. (15 days @ 1500 BOPD @ 1200 GOR).
- b) 5000 mcf during remainder of month that test period expires.
- c) 5000 mcfm for 2 months pending connection to Gary Altonah plant.

Every effort to expedite completion of pipeline connection will be made to minimize flare period.

Request permission for above to comply with TL-4 recently issued.

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY

SIGNED J. D. RICHARDS
J. D. Richards

TITLE Area Engineer

DATE 12/5/74

(This space for Federal or State office use)

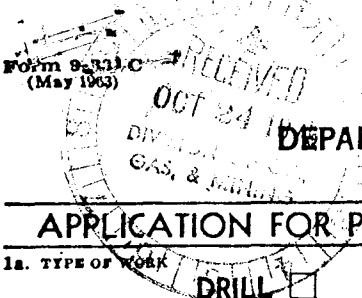
APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

cc: Utah Oil & Gas Commission



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☒

b. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☒

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 2619; Casper, WY 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface
2010' FNL & 2088' FEL (SW NE)
At proposed prod. zone
Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Bluebell, Utah-1 mile East, 6 miles North, 2 miles West

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 2010' FNL Section 32	16. NO. OF ACRES IN LEASE 640	17. NO. OF ACRES ASSIGNED TO THIS WELL 640
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. No other in Sec. 32	19. PROPOSED DEPTH	20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6,988' GL

22. APPROX. DATE WORK WILL START*
Upon Approval

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-1478

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
1-32Z3

10. FIELD AND POOL, OR WILDCAT
Undesignated

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
32-1N-3W

12. COUNTY OR PARISH Duchesne	13. STATE Utah
----------------------------------	-------------------

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT

Plug back and test the Green River Formation:

1. Cement squeeze existing perforations. Place 25 sx cmt plug on top of pkr.
2. Perforate and test 12,330'-12,350'.
3. Perforate and test the following intervals: 11,590'-93', 11,570'-80', 11,392'-400'.
4. Perforate and test the following intervals: 10,572'-80', 10,508'-18', 10,410'-17'.
5. Commingle all three zones, if commercial production is obtained. If not, plug the non-commercial zone before proceeding to next zone.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED H. S. Sealy TITLE Area Engineer DATE October 21, 1975

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE : 1963-O-711-396

839-171

cc: Utah Oil & Gas Commission
Bureau of Indian Affairs; Uintah-Ouray Agency, Ft. Duchesne, UT 84026
Ute Distribution Corporation, Box 696, Roosevelt, UT 84066
Gulf Oil Corporation; P. O. Box 2100, 18th Floor, Houston, TX 77001 Attn: W. F. Pinkerton

UTE TRIBAL 1-32Z3
PRESENT PERFORATIONS
(To Be Squeezed)

17,900-906', 17,802-804', 17,770-772', 17,728-732', 17,692-696', 17,680-684',
17,630-633', 17,572-580', 17,566-568', 17,541-547', 17,430-434', 17,416-422',
17,393-398', 17,342-346', 17,310-313', 17,274-230', 17,180-184', 17,124-127',
17,098-103', 17,080-084', 17,072-074', 17,053-058', 17,036-050', 17,029-033',
17,010-014', 16,984-988', 16,963-968', 16,928-932', 16,886-892', 16,862-868',
16,850-856', 16,801-806', 16,794-798'. Total 164 feet, 328 holes, 34 intervals.

6

RECEIVED
DEC 19 1975

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved,
Budget Bureau No. 42-10714.4

ALLOTTEE
TRIBE Ute
LEASE NO. 14-20-1162-1473

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Altamont

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1975

Agent's address P. O. Box 2619 Company Gulf Oil Corporation
Casper, Wyoming 82601 Signed Pauline Whitley

Phone 307-235-1311 Agent's title Senior Clerk

SEC. AND N OF H	TWP.	RANGE	WELL No.	Date Produced	BARRELS OF OIL	GRAVITY	Cu. Ft. of Gas (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)																										
SW NE 32	1N	3W	1-3223	0	0		-		None	TD 18,070' PBTD 16,988' Preparing to swab 12/1 175 sx cmt below pkr @ 14,700' 25 sx cmt on top 1,000 gal 10% MSA @ 12,350' Perf'd 4 HPF 12,330-350' 11,580-570', 11,400-392'.																										
Acidized w/2,000 gal 15% MCA; Perf'd 4 HPF 11,603-590',																																				
<table border="0"> <tr> <td><u>WATER</u></td> <td><u>OIL</u></td> </tr> <tr> <td>Disposition <u>0</u></td> <td>On hand at beginning of month <u>114</u></td> </tr> <tr> <td>Pit <u>0</u></td> <td>Produced during month <u>0</u></td> </tr> <tr> <td>Injected <u>0</u></td> <td>Sold during month <u>0</u></td> </tr> <tr> <td></td> <td>Unavoidably lost <u>0</u></td> </tr> <tr> <td></td> <td>Reason</td> </tr> <tr> <td></td> <td>On hand at end of month <u>114</u></td> </tr> <tr> <td colspan="2"><u>TEAS</u></td> </tr> <tr> <td></td> <td>Sold <u>0</u></td> </tr> <tr> <td></td> <td>Flared/Vented <u>0</u></td> </tr> <tr> <td></td> <td>Used On/Off Lease <u>0</u></td> </tr> <tr> <td colspan="2"><u>CUMULATIVE PRODUCTION</u></td> </tr> <tr> <td></td> <td>114 BO 0 BW 106 MCF</td> </tr> </table>											<u>WATER</u>	<u>OIL</u>	Disposition <u>0</u>	On hand at beginning of month <u>114</u>	Pit <u>0</u>	Produced during month <u>0</u>	Injected <u>0</u>	Sold during month <u>0</u>		Unavoidably lost <u>0</u>		Reason		On hand at end of month <u>114</u>	<u>TEAS</u>			Sold <u>0</u>		Flared/Vented <u>0</u>		Used On/Off Lease <u>0</u>	<u>CUMULATIVE PRODUCTION</u>			114 BO 0 BW 106 MCF
<u>WATER</u>	<u>OIL</u>																																			
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	Unavoidably lost <u>0</u>																																			
	Reason																																			
	On hand at end of month <u>114</u>																																			
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	Flared/Vented <u>0</u>																																			
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<u>CUMULATIVE PRODUCTION</u>																																				
	114 BO 0 BW 106 MCF																																			
3 -	U.S.G.S.	SLC																																		
2 -	Utah Oil & Gas Cons. Comm.,	SLC																																		
1 -	DeGolyer and MacNaughton																																			
1 -	KK																																			
1 -	Houston																																			
1 -	OC																																			
2 -	File																																			
1 -	BH																																			

Note.—There were No runs or sales of oil; No M. cu. ft. of gas sold;
No runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1478

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Spring Hollow Unit-Tribal

9. WELL NO.
3-3273

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

32-1N-3W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2619; Casper, WY 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
See also space 17 below.)
At surface

2010' FNL & 2088' FEL (SW NE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6,988' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pump in 175 sx cmt below pkr @ 14,700'. Set "x" plug in pkr. Spot 25 sx cmt on top of pkr. Ran GR+CBL logs from 13,000'-10,000'. Perfed 12,330'-350' 4 HPF w/ 4" csg gun. Ran & set ret pkr @ 12,200' on 2 7/8" tbg. Acidized w/ 2000 gal 15% MCA. Swab tests recovered 174 BLW and 17 BO in 2 1/2 days. POOH w/ tbg & ret pkr. Set ret BP @ 11,701'.

Perfed 11,392'-400', 11,570'-580' & 11,590'-603' 4 HPF w/ 4" csg gun. Ran & Set ret pkr @ 11,247'. Acidized w/ 3300 gal 15% MCA. Swab test recovered approx 1 BOPH & 5 BWPH. Released pkr & BP. Reset Ret BP @ 11,527' and set pkr @ 11,247'. Swab tests recovered 3 BO & 203 BW in 2 1/2 days. Released pkr & BP. Reset ret BP @ 11,093'. POOH w/ pkr & tbg.

Perfed 4 holes w/ 4" csg gun @ 10,870' & 4 holes @ 10,200'. Set cmt retainer @ 10,770'. Attempted to circ cmt behind csg. Lost circulation after 10 bbls. Perfed 4 holes w/ csg gun @ 10,720'. Set cmt retainer @ 10,670'. Attempted to circ cmt behind csg. Lost circ after 20 bbls. Ran CBL, cmt top @ 10,000'. Pressured csg, squeeze perfs leaking. Set cmt retainer @ 10,100'. Hesitation squeezed 100 sx cmt in 9 hrs. Drilled out cmt retainer @ 10,100' and cement to 10,660'. Circ hole clean. Test csg to 2000 psi. Held OK.

Perfed 10,410'-417', 10,508'-518', & 10,572'-580' 4 HPF w/ 4" csg gun. Ran & set pkr @ 10,300'. Swab test recovered approx 0.8 BOPH & 10 BWPH.

Testing completed 12/30/75. Work suspended pending further use as SWD well.

18. I hereby certify that the foregoing is true and correct

SIGNED

F. S. Godbold III
F. S. Godbold III

TITLE

Petroleum Engineer

DATE

January 6, 1976

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

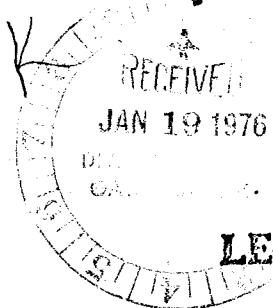
G.P.O. : 1973- 780-622 /VIII- 148

cc: Utah Oil & Gas Commission

Bureau of Indian Affairs, Uintah-Ouray Agency, Ft. Duchesne, UT 84026

Ute Distribution Corporation, Box 696, Roosevelt, UT 84066

Gulf Oil Corporation, P. O. Box 2100, 18th Floor, Houston, TX 77001 Attn: W. F. Pinkerton



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved,
Budget Bureau No. 42-R714.4.

ALLOTTEE
TRIBE Ute
LEASE NO. 14-20-H62-1478
14-20-H62-1478

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Altamont

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1975

Agent's address P. O. Box 2619 Company Gulf Oil Corporation
Casper, Wyoming 82601 Signed Pauline Whitted

Phone 307-235-1311 Agent's title Senior Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NE 32	1N	3W	1-3223	0	0		-		None	TA TD 18,070' PBD 16,988' WOO - Well dry - Possible SWD well
Treated w/3,300 gal 15% MCA 11,590-11,392' Swab tested, pulled BP and swab tested Perforated 4 HPF at 10,870' and 10,200'; pumped 200 sx cmt behind casing; Perforated 4 holes at 10,720' cmt w/300 sx; spotted 1,000 gal 10% MSA w/additives and perforated 4 holes per ft 10,572-580', 10,508-518', and 10,410-417' and swab tested. Total recovery estimated 88 BO 1,126 BW MO rig on 12/31/75 - all fluid to pit.										
<div><div><u>WATER</u> Disposition <u>0</u> Pit <u>0</u> Injected <u>0</u></div><div><u>OIL</u> On hand at beginning of month 114 Produced during month 0 Sold during month 0 Unavoidably lost 0 Reason On hand at end of month 114</div><div><u>GAS</u> Sold 0 Flared/Vented 0 Used On/Off Lease 0</div></div>										
<div>3 - U.S.G.S., SLC 2 - Utah Oil & Gas Cons. Comm., SLC 1 - DeGolyer and MacNaughton</div> <div><u>CUMULATIVE PRODUCTION</u> 114 BO 0 BW 106 MCF</div> <div>1 - KK 1 - Houston 1 - OC 2 - File 1 - BH</div> <div>SPRING HOLLOW UNIT - TRIBAL #3-3223 formerly Ute Tribal 1-3223</div>										

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold;
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1478

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Spring Hollow Unit-Tribal

9. WELL NO.

3-3273

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

32-1N-3W

12. COUNTY OR
PARISH

Duchesne

13. STATE

Utah

1a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☐DRY ☒

Other

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR. ☐

Other

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2619, Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2,010' FNL & 2,088' FEL (SW NE)

At top prod. interval reported below same

At total depth same

14. PERMIT NO.

DATE ISSUED

43-03-2011

15. DATE SPUDDED

1/20/74

16. DATE T.D. REACHED

6/12/75

17. DATE COMPL. (Ready to prod.)

4/15/76 (Dry Hole)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6,988' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

18,070'

21. PLUG, BACK T.D., MD & TVD

16,988'

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

O-TD

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

None

25. WAS DIRECTIONAL
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL, FDC, BHC - logs were previously sent

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
30"	.375"	67'	36"	cmt'd w/12 yds cmt	
10 3/4"	40.50#	2,965'	13 3/4"	1600 sx	
7 5/8"	39# 29.70#	14,952'	9 7/8"	300 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2"	14,553'	18,068'	1135	---	None		

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

See Attached

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
See Attached	

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
Dry Hole		Dry Hole					Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
----	----	----	→	----	----	----	----	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
----	----	→	----	----	----	----		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

None

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Perforation & acidizing record

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

H. S. Sealy

TITLE Area Engineer

DATE 4/20/76

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Utah Oil & Gas Commission, 1588 W. North Temple, Salt Lake City, UT 84116, Attn: Mr. Cleon Freight

Bureau of Indian Affairs, Uintah-Ouray Agency, Ft. Duchesne, UT 84026

Ute Distribution Corporation, Box 696, Roosevelt, UT 84066

DeGolyer & MacNaughton, 1 Energy Square, Dallas, TX 75206, Attention: Mr. J. E. Graham

Gulf Oil Corporation, P. O. Box 2100, 18th Floor, Houston, TX 77001, Attn: W. F. Pinkerton

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Duchesne River	208 850 900 1035	1207 1468	Temporary zone of lost circulation (ss) Temporary zone of lost circulation (ss) Lost circulation zones where cement plugs had to be set to maintain drilling.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Duchesne River	surface	surface
Green River	8930	8930
Wasatch	13400	13400
Flagstaff Mkr	17023	17023
North Horn	17740	17740

*Perforation Record and Acid Shot, Fracture, Cement Squeeze, etc. Record.

Perf'd 12,330'-350' 4 HPF w/4" csg gun. Ran & set ret pkr @ 12,200' on 2 7/8" tbg. Acidized w/2000 gal 15% MCA.

Perf'd 11,392'-400', 11,570'-580' & 11,590'-603' 4 HPF w/4" csg gun. Ran & set ret pkr @ 11,247'. Acidized w/3300 gal 15% MCA.

Perf'd 4 holes w/4" csg gun @ 10,870' & 4 holes @ 10,200'. Perf'd 4 holes w/csg gun @ 10,720'. Pressured csg, squeeze perfs leaking. Hesitation squeezed 100 sx cmt in 9 hrs. Drilling out cmt retainer @ 10,100' & cement to 10,660'.

Perf'd 10,410'-417', 10,508'-518' & 10,572'-580' 4 HPF w/4" csg gun. Ran & set pkr @ 10,300'.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE Ute
LEASE No. 14-20-1162-1478
SPRING HOLLOW UNIT-TRIBAL
PG. 3

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Altamont

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1976

Agent's address P. O. Box 2619 Company Gulf Oil Corporation
Casper, Wyoming 82601 Signed Pauline Whittle

Phone 307-235-1311 Agent's title Senior Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)				
SW NE 32	1N	3W	3-3223	0	0		-		None	TA DRY HOLE - Hold for possible SWD well				
					<u>WATER</u>									
					Disposition	0								
					Pit	0								
					Injected	0								
					<u>OIL</u>									
					On hand at beginning of month					0				
					Produced during month					0				
					Sold during month					0				
					Unavoidably lost					0				
					Reason									
					On hand at end of month					0				
					<u>EAS</u>									
					Sold					0				
					Flared/Vented					0				
					Used On/Off Lease					0				
					<u>CUMULATIVE PRODUCTION</u>									
					114	BO	0	BW	106	MCF				
					SPRING HOLLOW UNIT-TRIBAL #3-3223 formerly Ute Tribal 1-3223									

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE Ute
LEASE NO. 14-20-1162-1478
SPRING HOLLOW UNIT-TRIBAL
PG. 3

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Altamont

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1977,

Agent's address P. O. Box 2619 Company Gulf Oil Corporation
Casper, Wyoming 82601 Signed Pauline Whittle

Phone 307-235-1311 Agent's title Senior Clerk

SEC. AND N OF H	TWP.	RANGE	WELL No.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)				
SW NE 32	1N	3W	1-3223	0	0		-		None	TA DRY HOLE - Hold for possible SWD well				
					<u>WATER</u>									
					Disposition	0								
					Pit	0								
					Injected	0								
					<u>OIL</u>									
					On hand at beginning of month					0				
					Produced during month					0				
					Sold during month					0				
					Unavoidably lost					0				
					Reason									
					On hand at end of month					0				
					<u>GAS</u>									
					Sold					0				
					Flared/Vented					0				
					Used On/Off Lease					0				
					<u>CUMULATIVE PRODUCTION</u>									
					114	BO	0	BW	106	MCF				
					SPRING HOLLOW UNIT-TRIBAL #3-3223 formerly Ute Tribal 1-3223									

Note.—There were No runs or sales of oil; No M. cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE
TRIBE Ute
LEASE NO. 14-20-H62-1478
SPRING HOLLOW UNIT-TRIBAL

LESSEE'S MONTHLY REPORT OF OPERATIONS

PG 3

State Utah County Duchesne Field Altamont

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1977,

Agent's address P. O. Box 2619 Company Gulf Oil Corporation
Casper, Wyoming 82601 Signed Pauline Whittle

Phone 307-235-1311 Agent's title Senior Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)			
SW NE 32	1N	3W	1-3223	0	0		-		None	TA DRY HOLE - Hold for possible SWD well			
					<u>WATER</u>			<u>OIL</u>					
					Disposition	0	On hand at beginning of month			0			
					Pit	0	Produced during month			0			
					Injected	0	Sold during month			0			
								Unavoidably lost			0		
								Reason					
								On hand at end of month			0		
					<u>EAS</u>								
								Sold			0		
								Flared/Vented			0		
								Used On/Off Lease			0		
					<u>CUMULATIVE PRODUCTION</u>								
								114	BO	0	BW	106	MCF
											<u>108 @ 14.73</u>		
											SPRING HOLLOW UNIT-TRIBAL #3-3223		
											formerly Ute Tribal 1-3223		

Note.—There were No runs or sales of oil; No M. cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

14-20-#62-1478

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2619 - Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2010' FNL & 2088' FEL (SWNE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6988' GR

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

3-32Z3

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

32-1N-3W

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

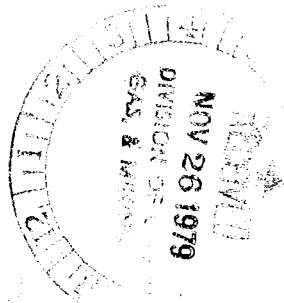
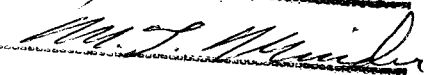
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attached Procedure

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

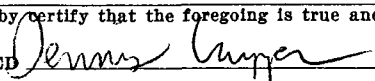
DATE: 12/14/79

BY:



18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE

Petroleum Engineer

DATE

11-15-79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

* GPO 782-930

U.S.G.S.
8440 Federal Building
125 South State Street
Salt Lake City, UT 84138

Utah Oil & Gas Commission
1588 W. North Temple
Salt Lake City, UT 84111

cc: DAC
RWH
DEP

PJA

Notify USGS 24 hrs.
before beginning procedure.

Spring Hollow Unit Tribal 3-3223

Sec 32 - 1N-3W

Duchesne Co., Utah

1. MIRU Platte. Install BOP - test to 5000#. Kill well w/ 9# drilling mud if necessary. POOH w/ 2 7/8" tbg. and anchor. (If Platte cannot run tbg, use derrick unit ~~at~~ ^{to} ~~spit~~ ^{bottom} plug)
2. RIH w/ 2 7/8" open ended tbg. to 12500'. RU Howco and pump 9# drilling mud from PBTD' of 14500' to surface. Pump class H cmt to form plug from 12500' to 10000'. POOH w/ tbg. Determine free point of csg and shoot off csg. Do not shoot csg off below 10000'. Place 100' cmt plug where csg. is shot off. Spot cmt. plugs at 8200' to 8000', and 5150' to 4950'. Pump 9# mud between plugs and from 4950' to 100'. Place cmt from 100' to surface. Spot plugs using csg. after it is shot off, free, and being pulled up the hole.
3. Cut csg. at least 3' below ground level. Place 4" diameter pipe 6' within wellbore and 4' above surface. Weld plate on end of pipe with well name, number, and location to Quarter Quarter section. Restore location, haul equipment and csg to location.

DAC
11/8/79

Appd NW
date 11/8/79

CWC
10/8/79

LJ
11/8/79

WELL DATA SHEET

Lease Spring Hollow Unit Well No. 3-3223 Pool Altamont Date Prepared Oct 17/79

Location SWNE 32-1N-3W County Duchesne State Utah

Distance H

25' from 6L
to KB

10 3/4" OD Surface Pipe
set @ 2965' w/ 600 sx

Top of Cement
@ 10000 by
Temp. Survey

10410-12350'
66 feet 7 intervals
4 holes/ft.

25' cmt on top of
OK at 14700'

P3TD 16988'

7 1/2" OD 29.7 # 8 Thd
Gr. 510, LT+C Casing
Set @ 11952 w/ 200 sx

TD 2010'

Date Completed: 4/15/76

Well Elevation: KB 7013

Producing Formation:

From: _____ ' to _____ ' GOR _____
_____ ' to _____ ' GOR _____

Initial Production _____ BOPD _____ BWPD

Initial Treatment: _____

Subsequent Workover or Reconditioning:

Present Production _____ BOPD _____ BWPD
Gas: _____ MCF/D

From _____ ' to _____ '

Status F. L. @ _____ ' Date _____

Pumping F. L. @ _____ ' Date _____

Well Depth by SLM _____ Date _____

Static BHP _____ psi @ Ca. Depth _____
Date _____

Tubular Data:

Remarks: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THE MANNER
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1478

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Spring Hollow Unit - Triba

9. WELL NO.

3-3273

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

32-1N-3W

12. COUNTY OR PARISH 13. STATE

Duchense

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2619, Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2010' FNL & 2088' FEL (SW NE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6988' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attached Work Detail.

APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING
DATE: 2-15-80
BY: M.T. Minner

RECEIVED

FEB 13 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Dennis A. Cuper

TITLE

Petroleum Engineer

DATE

2-8-80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

* GPO 782-930

U.S.G.S.
8440 Federal Building
125 South State Street
Salt Lake City, Utah 84138

Utah Oil & Gas Commission
1588 West North Temple
Salt Lake City, Utah 84111

cc: DAC

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . . In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.			
GUIDE MARGIN	DATE	YEAR 1980	A. F. E. 82784 LEASE AND WELL SPRING Hollow Unit Tribal 3-32Z3

Spring Hollow Unit Tribal 3-32Z3

32-1N-3W, Duchesne Co., UT

1.000

AFE #82784

\$30,000

~~12/10/8079~~

~~12/11/8079~~

~~12/12/8079~~

~~12/13/8079~~

~~12/14/8079~~

Plug & Abandon. GULF AFE No. 82784. Haul tbq. to location.
RU Shebestor. Fin. hauling tbq to location. RU BOP's & press. test to 5000 psi. Start running tbq. PU & GIH w/127 jts of 2-7/8" tbq. Running tbq. dwn. to 10,662'. Hit plug. Pulled one jt. RU Howco to pump 670' plug. Haul 9# mud to location for flush & spot frac. tank. Ready to cmt. from 10,670' & set 700' plug BOP's would not hold. SD to fix. Will cmt. tomorrow.
Turn hole w/9# mud. Fin. cmt'g. balance point 9968'. After pulling out. Stood back 20 stds - 1200', 6.54 to 1 balance ratio. Coming out of hole LD. Out of hole @ 1300 hrs. Rig dwn & haul tbq. to yard.
Csg pullers on road.
WO Csg. puller. Trapped in Heber City. Broken drive line & weather. Platte's tractor & float on location. Rest of rig in Heber. Put drive shaft in.
Platte RU today. Had to wait on cellar -T. Platte didn't have one Cellar T tbq. rack 7-5/8 lift or spear. Sent Platte truck to pick up mud pump. Platte Rigged up jacks. Pulled slips. Spotted frac tanks & round tank. Loading & unloading tbq. at yard.
Ran free point with GO International 2995. Platte dropped csg. & collapse sub. Cut off collapsed sub & reweld 15' 7-5/8" sub. GO International gun will not fit in csg. because of welding slag. Platte will shoot off csg. Platte shot off csg. Ran 3 charges. One charge misfired. Pulled 500,000 on csg to pull apart. RD jacks get ready to pull.
Csg. shot off. SD for Sunday. Rig pushers request (Ray McMillian). Start LD csg. Acme sent wrong elevators. WO new elevators. LD 22 jts. & sub.
LD csg, 51 jts. 7-5/8". RU to set plug.
Set 200' plug @ shoot off point. Set 100' plug @ surface. Install cap on csg.
SD for tbq. hangers.
Set top plug, set dry hole marker; begin to level location.
RD Platte.
Begin to restore location. This is the last well on the lease. Surface is yet to be restored. DROP.

1/9/80

1/14/80

1/15/80

III

1/16/80

1/17/80

1/18/80

1/19/80

1/20/80

1/21/80

1/22/80

1/23/80

1/24/80

1/25/80

1/26/80

1/27/80

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 2619 Casper, Wyoming 82602		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2010 FNL & 2088 FEL (SW NE)		8. FARM OR LEASE NAME Spring Hollow Unit-Tribal	
14. PERMIT NO.		9. WELL NO. 3-3223	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6988' GR		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 32-1N-3W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> Surface Restoration	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The surface has been fully restored at the captioned well.

18. I hereby certify that the foregoing is true and correct

SIGNED E. A. McKinnon

TITLE Area Engineer

DATE October 23, 1981

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE: _____

DATE _____

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

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Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO 680-379

U.S. Department of the Interior
Geological Survey
2000 Administration Building
1745 West 1700 East
Salt Lake City, Utah 84104-3884

cc: State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116